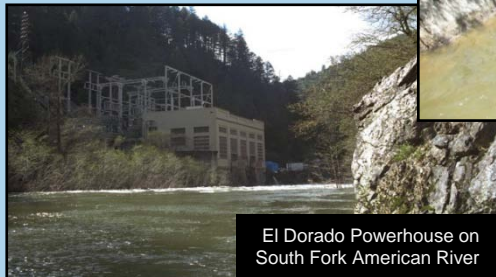


Final El Dorado County Hydroelectric Development Options Study



Prepared for

El Dorado County Water Agency
3932 Ponderosa Road, Suite 200
Shingle Springs, CA 95682

El Dorado Irrigation District
2890 Mosquito Road
Placerville, California 95667



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In Association With
California Water Consulting, Inc.
Carlton Engineering, Inc.
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Navigant Consulting, Inc.
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July 24, 2009

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